Single / DD

April 2025 24 Month Pricing Contract for LVMD Sites (MIC <= 526kVA) – Direct Debit

The following prices may be offered to Low Voltage Maximum Demand (DG6) NQH metered Customers with a Maximum Import Capacity less than 526kVA (or less than 250kVA for QH metered). This offer is initially open for acceptance from 27 March 2025 and expires on the 1 May 2025, both inclusive, but may be withdrawn or amended at any time without notice (except for customers who have signed Agreements).

This offer is subject to continuing payment by Direct Debit within 14 days of the invoice date, is subject to credit assessment and may require a security deposit.

The Prices set out in the table below shall apply for the period described in Clause 2 of SSE Airtricity's General Terms and Conditions for the Supply of Electricity and/or Gas by SSE Airtricity Limited to Commercial Premises in the Republic of Ireland (the "T&C") until 30 April 2027 (unless such period is extended by the Customer and SSE Airtricity in accordance with the T&C). The Agreement shall commence in accordance with Clause 2 of the T&C and shall continue until 30 April 2027 (unless such period is extended by the Customer and SSE Airtricity in accordance with the T&C (the "Term").

Electricity prices include "Pass Through" costs which arise from third-party charges for use of transmission and distribution electricity networks, wholesale market operations charges, supplier capacity charges, etc. These charges are reviewed and approved by the Commission for Regulation of Utilities ("CRU") from time-to-time and are applicable to all suppliers. In the following table, the current "Pass Through" costs (**October 2024**) are shown in a separate column. The balance of each charge is specified as an "SSE Airtricity Energy" charge. SSE Airtricity's Total prices (the sums of the Pass Through and SSE Airtricity Energy charges) are provided.

During the period of this Agreement, the SSE Airtricity Energy prices will remain fixed. The Pass Through charges may vary if changes or additions are approved by CRU or other approving authority.

This electricity supply contract product is based on our SSE Airtricity standard fuel mix as published by the Commission for Energy Regulation ("CRU") and can change over time

Prices are in € per unit and exclude VAT+	**Units**	**Pass Through**	**SSE Airtricity Energy +++**	**SSE Airtricity Total**
Standing Charge	per day	3.3019	2.7981	**6.1000**
Capacity Charge	per kVA of MIC, per day	0.1232	0	**0.1232**
Excess Capacity Charge (QH)	per excess kVA ++	18.7417	0	**18.7417**
Excess Capacity Charge (NQH)	per excess kVA ++	22.4900	0	**22.4900**
Chargeable MD (kW) – Summer	per kW per day	0	0	**0**
Chargeable MD (kW) – Winter	per kW per day	0	0.0940	**0.0940**
Summer Day Unit Rate	per kWh	0.1158	0.1335	**0.2493**
Winter Day Unit Rate	per kWh	0.1158	0.1500	**0.2658**
Unit Rate – Night	per kWh	0.0568	0.1188	**0.1756**
Low Power Factor Surcharge	per excess kVArh	0.0248	0	**0.0248**
PSO Levy (MIC < 30kVA)	per month			**12.91**
PSO Levy (MIC >= 30kVA)	per kVA, per month			**1.57**

+ prices quoted do not include VAT, which will be applied at the appropriate rate.

++ per billing period +++ includes wholesale energy, which is fixed for the contract period.

Each Customer Agreement Form must be accompanied by a customer signed copy of this Pricing Contract. The T&C apply except as amended herein. For the avoidance of doubt, as provided for in the T&C, in the event that the Agreement is terminated prior to the end of Term, an early exit fee of a sum calculated as the average monthly invoice (as determined by us) times the number of months left in the agreement to the contract end date as noted above, per site, i.e. per MPRN, shall be payable by the Customer. "Agreement" shall mean a Customer signed copy of this Pricing Contract, the T&C and a Customer signed copy of the Customer Agreement Form and the definition of "Agreement" in the T&C is amended accordingly.

MPRNs (Continue overleaf if necessary)	**MPRNs** (Continue overleaf if necessary)

Customer	**SSE Airtricity**
Print Name: Signed by (the duly authorised person): The sales contractor has left me a duplicate copy of the CAF with T&C's and a copy of this Pricing Contract I have signed up to. Signed by (the duly authorised person): For and on behalf of (company / business name):	Print Name: Signed by: CAF Number:
Date:	Date:

Key input data for OSU:

Product: 2 Year Fixed Issued: 27 March 2025 - CHv1.0 Code: APR25A2

Single / Cheque

April 2025 24 Month Pricing Contract for LVMD Sites (MIC <= 526kVA) – Cheque/EFT

The following prices may be offered to Low Voltage Maximum Demand (DG6) NQH metered Customers with a Maximum Import Capacity less than 526kVA (or less than 250kVA for QH metered). This offer is initially open for acceptance from 27 March 2025 and expires on the 1 May 2025, both inclusive, but may be withdrawn or amended at any time without notice (except for customers who have signed Agreements).

This offer is subject to continuing payment by cheque or EFT within 14 days of the invoice date, is subject to credit assessment and will require a security deposit.

The Prices set out in the table below shall apply for the period described in Clause 2 of SSE Airtricity's General Terms and Conditions for the Supply of Electricity and/or Gas by SSE Airtricity Limited to Commercial Premises in the Republic of Ireland (the "T&C") until 30 April 2027 (unless such period is extended by the Customer and SSE Airtricity in accordance with the T&C). The Agreement shall commence in accordance with Clause 2 of the T&C and shall continue until 30 April 2027 (unless such period is extended by the Customer and SSE Airtricity in accordance with the T&C (the "Term").

Electricity prices include "Pass Through" costs which arise from third-party charges for use of transmission and distribution electricity networks, wholesale market operations charges, supplier capacity charges, etc. These charges are reviewed and approved by the Commission for Regulation of Utilities ("CRU") from time-to-time and are applicable to all suppliers. In the following table, the current "Pass Through" costs (**October 2024**) are shown in a separate column. The balance of each charge is specified as an "SSE Airtricity Energy" charge. SSE Airtricity's Total prices (the sums of the Pass Through and SSE Airtricity Energy charges) are provided.

During the period of this Agreement, the SSE Airtricity Energy prices will remain fixed. The Pass Through charges may vary if changes or additions are approved by CRU or other approving authority.

This electricity supply contract product is based on our SSE Airtricity standard fuel mix as published by the Commission for Energy Regulation ("CRU") and can change over time

Prices are in € per unit and exclude VAT+	**Units**	**Pass Through**	**SSE Airtricity Energy +++**	**SSE Airtricity Total**
Standing Charge	per day	3.3019	2.7981	**6.1000**
Capacity Charge	per kVA of MIC, per day	0.1232	0	**0.1232**
Excess Capacity Charge (QH)	per excess kVA ++	18.7417	0	**18.7417**
Excess Capacity Charge (NQH)	per excess kVA ++	22.4900	0	**22.4900**
Chargeable MD (kW) – Summer	per kW per day	0	0	**0**
Chargeable MD (kW) – Winter	per kW per day	0	0.0940	**0.0940**
Summer Day Unit Rate	per kWh	0.1158	0.1436	**0.2594**
Winter Day Unit Rate	per kWh	0.1158	0.1608	**0.2766**
Unit Rate – Night	per kWh	0.0568	0.1259	**0.1827**
Low Power Factor Surcharge	per excess kVArh	0.0248	0	**0.0248**
PSO Levy (MIC < 30kVA)	per month			**12.91**
PSO Levy (MIC >= 30kVA)	per kVA, per month			**1.57**

+ prices quoted do not include VAT, which will be applied at the appropriate rate.

++ per billing period +++ includes wholesale energy, which is fixed for the contract period.

Each Customer Agreement Form must be accompanied by a customer signed copy of this Pricing Contract. The T&C apply except as amended herein. For the avoidance of doubt, as provided for in the T&C, in the event that the Agreement is terminated prior to the end of Term, an early exit fee of a sum calculated as the average monthly invoice (as determined by us) times the number of months left in the agreement to the contract end date as noted above, per site, i.e. per MPRN, shall be payable by the Customer. "Agreement" shall mean a Customer signed copy of this Pricing Contract, the T&C and a Customer signed copy of the Customer Agreement Form and the definition of "Agreement" in the T&C is amended accordingly.

MPRNs (Continue overleaf if necessary)	**MPRNs** (Continue overleaf if necessary)

Customer	**SSE Airtricity**
Print Name: Signed by (the duly authorised person): The sales contractor has left me a duplicate copy of the CAF with T&C's and a copy of this Pricing Contract I have signed up to. Signed by (the duly authorised person): For and on behalf of (company / business name):	Print Name: Signed by: CAF Number:
Date:	Date:

Key input data for OSU:

Product: 2 Year Fixed Issued: 27 March 2025 - CHv1.0 Code: APR25A2